

भारत सरकार Government of India विद्युत मंत्रा लय Ministry of Power केन्द्री य विद्युत प्राधिकरण Central Electricity Authority विद्युत प्रणाली योजना एवं मुल्यांकन प्रभाग-॥

Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL Saudamini, Plot No. 2, Sector-29, Gurgaon-122001

विषयः एनसीटी द्वारा 14.07.2025 को आयोजित अपनी इकत्तीसवीं बैठक में अनुमोदित आईएसटीएस ट्रांसिमशन/संचार योजनाओं का कार्यान्वयन- के बारे में

Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in its 31st meeting held on 14.07.2025- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 31st meeting held on 14.07.2025, in line with MoP office order dated 28.10.2021 and MoP Guidelines dated 09th March, 2022, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

I. The transmission schemes approved by NCT under RTM route is given below

Sl. No.	Name of Transmission Scheme	Implementation Mode	Implementation timeframe	Estimated
1.	Network Expansion Scheme for drawal of power at South Kalamb S/s: Part B (WTPL line reconductoring)	RTM through Western Transco Power Ltd (WTPL) (a subsidiary of AESL)	24 months from the date of allocation	Cost (₹ Cr) 5
2.	Network Expansion Scheme for drawal of power at South Kalamb S/s: Part C (POWERGRID Bay Upgradation)	RTM through through POWERGRID	24 months from the date of allocation	11
3.	Transmission System for providing connectivity to RE applicant(s) at Navinal (Mundra)(GIS)	RTM through Navinal Transmission Limited [a subsidiary of M/s Adani Energy Solutions Limited	24 months from the date of allocation	105.09

		(AESL)] i.e. the TSP of		
		Navinal (Mundra) (GIS)		
4.	North Eastern Region	RTM through	30 months from	117.65
	Expansion Scheme-	POWERGRID	the date of	
	XXIII (NERES-XXIII)		allocation	

II. Communication schemes approved by NCT:

Sl.	Name of Transmission	Impleme	Tentative	Implementing	Estimated
No	Scheme	ntation	Implementation	Agency	Cost
	•	Mode	timeframe		(Rs. Crs)
1.	OPGW installation on		24 months or	Part A:	1 Cr. { Part
	765kV Sasan –	Day (matching	POWERGRID	A: Rs. 0.35
	Vindhyachal PS 2 x S/c	RTM	timeframe of		Cr
1	Lines which are		Vindhyachal -	Part B: M/s	Part B: Rs.
	proposed to be bypassed		Prayagraj	Adani	Rs. 0.65 Cr}
	at Vindhyachal PS (Part		transmission line,	(Chhattisgarh	
	A & Part B)		whichever is	WR transmission	*
	,	,	earlier	Limited)	

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

CTU is requested to intimate the implementing Agency. Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

Encl.: As above.

भवदीय / Yours faithfully,

(बी.एस.बैरवा/ B.S.Bairwa)

मुख्य अभियन्ता एवं सदस्य सचिव,एन.सी.टी./

Chief Engineer & Member Secretary (NCT)

Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001